

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 10-Q

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

FOR THE QUARTER ENDED SEPTEMBER 30, 2008

or

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

FOR THE TRANSITION PERIOD FROM TO

Commission File Number 000-08187

NEW CONCEPT ENERGY, INC.

(Exact Name of Registrant as Specified in Its Charter)

Nevada

(State or Other Jurisdiction of
Incorporation or Organization)

75-2399477

(I.R.S. Employer
Identification No.)

1755 Wittington Place, Suite 340

Dallas, Texas

(Address of principal executive offices)

75234

(Zip Code)

(972) 407-8400

(Registrant's telephone number, including area code)

(Former name, former address and former fiscal year,
if changed since last report)

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the Registrant is an accelerated filer (as defined in Rule 12b-2 of the Exchange Act).
Yes No

Indicate by check mark whether the Registrant is a large accelerated filer, an accelerated filer or a non-accelerated filer. See definition of accelerated filer in Rule 12b-2 of the Exchange Act (Check one):
Large accelerated filer Accelerated filer Non-accelerated filer

Indicate by check mark whether the Registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).
Yes No

**APPLICABLE ONLY TO ISSUERS INVOLVED IN BANKRUPTCY PROCEEDINGS DURING THE
PRECEDING FIVE YEARS:**

Indicate by check mark whether the Registrant has filed all documents and reports required to be filed by Sections 12, 13 or 15(d) of the Securities Exchange Act of 1934 subsequent to the distribution of securities under a plan confirmed by a court.
Yes No

APPLICABLE ONLY TO CORPORATE ISSUERS:

Indicate the number of shares outstanding of each of the issuer's classes of Common Stock, as of the latest practicable date.

Common Stock, \$.01 par value

(Class)

1,936,935

(Outstanding at November 13, 2008)

NEW CONCEPT ENERGY, INC.
Index to Quarterly Report on Form 10-Q
Period ended September 30, 2008

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PART I: FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

New Concept Energy, Inc.

consolidated balance sheets

(amounts in thousands)

| Assets | September 30, 2008 <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> (Unaudited) | December 31, 2007 <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> |
|--|---|--|
| Current assets | | |
| Cash and cash equivalents | \$ 677 | \$ 172 |
| Accounts receivable | 389 | — |
| Notes and interest receivable - related party | 10,809 | 2,200 |
| Other current assets | <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> 707 | <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> 8 |
| Total current assets | 12,582 | 2,380 |
| Oil and gas properties (full cost method) at cost | 11,154 | 6,848 |
| Property and equipment (non-oil and gas), at cost | | |
| Land and improvements | 1,020 | 20 |
| Buildings and improvements | 422 | 172 |
| Equipment and furnishings | <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> 401 | <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> 336 |
| | 1,843 | 528 |
| Less accumulated depreciation | <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> 427 | <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> 397 |
| | 1,416 | 131 |
| Deferred tax asset | — | 250 |
| Other assets | <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> 314 | <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> 177 |
| Total Assets | <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> \$ 25,466 | <hr style="width: 100%; border: 0.5px solid black; margin: 0;"/> \$ 9,786 |

The accompanying notes are an integral part of these Consolidated Financial Statements.

New Concept Energy, Inc.
consolidated balance sheets – Continued
(amounts in thousands, except share amounts)

| Liabilities and Stockholders' equity | September 30, 2008 <i>(Unaudited)</i> | December 31, 2008 |
|---|---|----------------------|
| Current liabilities | | |
| Current maturities of long term debt | \$ 90 | \$ — |
| Income tax payable | 1,522 | — |
| Accounts payable | 1,362 | 90 |
| Accrued expenses | 426 | 175 |
| | 3,400 | 265 |
| Long term debt | 1,177 | |
| Long term debt – related party | — | 6,921 |
| Other long-term liabilities | 412 | 459 |
| | 4,989 | 7,645 |
| Stockholders' equity | | |
| Preferred stock, Series B | 1 | 1 |
| Common stock \$.01 par value; authorized, 100,000,000 shares; 986,939 shares at September 30, 2007 and 1,936,935 shares at September 30, 2008 issued and outstanding | 19 | 10 |
| Additional paid-in capital | 58,814 | 55,992 |
| Accumulated deficit | (38,357) | (53,862) |
| | 20,477 | 2,141 |
| Total Liabilities and Equity | \$ 25,466 | \$ 9,786 |

The accompanying notes are an integral part of these Consolidated Financial Statements.

New Concept Energy, Inc.
consolidated statements of operations
(amounts in thousands, except per share data)

| | For The Three Months Ended September 30, | | For The Nine Months Ended September 30, | |
|--|---|---------|--|-----------|
| | 2008 | 2007 | 2008 | 2007 |
| | (Unaudited) | | (Unaudited) | |
| Revenue | | | | |
| Oil and gas operations | \$ 154 | \$ — | \$ 154 | \$ — |
| Real estate operations | 704 | 751 | 2,107 | 2,233 |
| | 858 | 751 | 2,261 | 2,233 |
| Operating expenses | | | | |
| Oil and gas operations | \$ 70 | \$ — | \$ 70 | \$ — |
| Real estate operations | 338 | 294 | 966 | 924 |
| Lease expense | 244 | 232 | 717 | 691 |
| Corporate general and administrative | 108 | 225 | 633 | 699 |
| | 760 | 751 | 2,386 | 2,314 |
| Operating loss | 98 | — | (125) | (81) |
| Other income (expense) | | | | |
| Interest income | 479 | 28 | 729 | 84 |
| Interest expense | — | — | (230) | — |
| Gain on sale of leasehold interests | — | — | 16,440 | — |
| Other | 45 | 77 | 457 | 142 |
| | 524 | 105 | 17,396 | 226 |
| Earnings from continuing operations | 622 | 105 | 17,271 | 145 |
| Provision for income taxes | 140 | — | 1,766 | — |
| Net income from continuing operations | 482 | 105 | 15,505 | 145 |
| Discontinued operations | | | | |
| Loss from operations | — | — | — | (159) |
| Income (loss) from sale of assets | — | — | — | (314) |
| Net income (loss) on discontinued operations | — | — | — | (473) |
| Net income (loss) applicable to common shares | \$ 482 | \$ 105 | \$ 15,505 | \$ (328) |
| Net earnings (loss) per common share – basic and diluted | | | | |
| Continuing operations | \$ 0.25 | \$ 0.11 | \$ 8.93 | \$ 0.15 |
| Discontinued operations | — | — | — | (0.48) |
| Net income (loss) per share | \$ 0.25 | \$ 0.11 | \$ 8.93 | \$ (0.33) |
| Weighted average of common and equivalent shares outstanding – basic and diluted | 1,937 | 986 | 1,736 | 986 |

The accompanying notes are an integral part of these Consolidated Financial Statements.

New Concept Energy, Inc.
consolidated statements of cash flow
(amounts in thousands)

| | For The Nine Months Ended September 30, | |
|---|--|---------------|
| | 2008 | 2007 |
| | (Unaudited) | (Unaudited) |
| Cash flows from operating activities | | |
| Net earnings from continuing operations | \$ 15,505 | \$ 145 |
| Adjustments to reconcile net earnings (loss) to net cash used in operating activities | | |
| Depreciation and amortization | 43 | 42 |
| Gain on sale of mineral interests | (16,440) | — |
| Changes in deferred tax asset | 250 | — |
| Changes in operating assets and liabilities | | |
| Interest receivable | 83 | (84) |
| Other current and non-current assets | (488) | (2) |
| Other assets | (149) | 122 |
| Accounts payable and other current liabilities | 1,529 | (213) |
| Current maturities of long term debt | 90 | — |
| Income tax payable | 1,516 | — |
| Other liabilities | (47) | (26) |
| Net cash provided by (used in) operating activities | <u>1,892</u> | <u>(16)</u> |
| Cash flows used in investing activities | | |
| Loan to affiliate | (19,232) | — |
| Loan to affiliates – repayment | 10,540 | — |
| Fixed asset additions | (1,316) | (32) |
| Assets held for sale | (600) | — |
| Investment in potential oil and gas operation | (11,154) | — |
| Proceeds from sale of mineral rights | 23,288 | — |
| Funding of note receivable | — | (100) |
| Net cash provided by (used in) investing activities | <u>1,526</u> | <u>(132)</u> |
| Financing Activities | | |
| Sale of common stock | 2,831 | — |
| Debt created for the CESI acquisition | 1,177 | — |
| Payments on notes payable | (6,921) | — |
| Net cash used in financing activities | <u>(2,913)</u> | <u>—</u> |
| Cash flows from discontinued operations | | |
| Cash used in operating activities | — | (46) |
| Cash provided by (used for) investing activities – proceeds from sale | — | (22) |
| Net cash used in discontinued operations | <u>—</u> | <u>(68)</u> |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | 505 | (216) |
| Cash and cash equivalents at beginning of period | <u>172</u> | <u>324</u> |
| Cash and cash equivalents at end of period | <u>\$ 677</u> | <u>\$ 108</u> |

New Concept Energy, Inc.
consolidated statements of cash flow
(amounts in thousands)

| | For The Nine Months Ended September 30, | |
|--|--|-------------|
| | 2008 | 2007 |
| | (Unaudited) | (Unaudited) |
| Supplemental disclosure of cash flow information | | |
| Loss on disposition of the Gainesville Outlet Mall | — | (473) |
| Assets held for sale | — | 483 |
| Liabilities held for sale | — | 78 |

The accompanying notes are an integral part of these Consolidated Financial Statements.

New Concept Energy, Inc.
Notes To Consolidated Financial Statements

Note A: Basis of Presentation

The accompanying unaudited consolidated financial statements include the accounts of New Concept Energy, Inc. and its majority-owned subsidiaries (collectively, “NCE” or the “Company”). All significant intercompany transactions and accounts have been eliminated. Certain 2007 balances have been reclassified to conform to the 2008 presentation.

The unaudited financial statements included herein have been prepared by the Company without audit, pursuant to the rules and regulations of the Securities and Exchange Commission. The financial statements reflect all adjustments that are, in the opinion of management, necessary to fairly present such information. All such adjustments are of a normal recurring nature. Although the Company believes that the disclosures are adequate to make the information presented not misleading, certain information and footnote disclosures, including a description of significant accounting policies normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America, have been condensed or omitted pursuant to such rules and regulations.

These financial statements should be read in conjunction with the consolidated financial statements and notes thereto included in the Company’s Annual Report on Form 10-K for the fiscal year ending December 31, 2007. Operating results for the three and nine month period ended September 30, 2008 are not necessarily indicative of the results that may be expected for any subsequent quarter or for the fiscal year ending December 31, 2008.

Note B: Business Description

Sale of Leases for Mineral Interests

On November 1, 2007, a wholly owned subsidiary of New Concept Energy, Inc. entered into an agreement with Source Rock Energy of Arkansas, LLC, a Nevada limited liability company (“SRA”), a related party, to acquire 1,712 net acres of mineral leasehold interests in four separate sections of land in the Fayetteville Shale area of Arkansas in exchange for the issuance of a promissory note. The acquisition price was \$4,000 per net acre payable on December 31, 2010 with interest at 9.5% per annum. The subsidiary also acquired two separate options to acquire additional leasehold interests of 1,815 net acres and 583 net acres in the same county in Arkansas at the same price of \$4,000 per net acre.

At the time of the acquisition it was the Company’s intention, subject to the availability of funds, to develop and drill gas wells on the acreage however an opportunity developed where the Company could sell the mineral rights to an independent third party for cash.

On May 9, 2008 the company exercised its options to acquire the additional 2,398 acres and completed a sale of all its 4,112 acres of mineral rights. The company received cash and recorded income after costs and expenses and before taxes of \$16,440,000.

Acquisition of an Oil and Gas Company

Effective September 1, 2008, the Company completed the acquisition of certain entities, mineral interests and related assets through entities named Carl E. Smith, Inc., a West Virginia corporation, two of its affiliates, Carl E. Smith Petroleum, Inc. and Carl E. Smith Real Estate, Inc. and other

privately owned related assets (collectively “CESI”). Immediately after the acquisition, all of the acquired entities and assets were merged into Carl E. Smith, Inc., the name of which was changed to Mountaineer State Energy, Inc. (“Mountaineer”) which became a wholly-owned subsidiary of NCE. The assets acquired include 94 producing gas wells, 121 non-producing wells and related equipment, mineral leases covering 20,000 acres located in Athens and Meigs Counties in Ohio as well as Calhoun, Jackson and Roane Counties in West Virginia. In addition to the wells and mineral leases, the acquisition included a complex covering approximately 41 acres of land with 8,000 square feet of office and storage buildings, an adjacent 12 acres site with a 24 stall horse barn, machinery and equipment in excess of the needs of the gas operation and approximately \$1.5 million in cash. NCE is evaluating the excess equipment and currently plans on selling any excess land and equipment not needed for current or planned future operations.

The entities involved were the subject of bankruptcy proceedings in the Southern District of West Virginia originally filed in 2003 styled *In Re Carl E. Smith, Inc.*, Case No. 03-22274 (Chapter 11) pending in the United States Bankruptcy Court for the Southern District of West Virginia, which was substantively consolidated with Carl E. Smith Real Estate, Inc., Case No. 03-22298 and Carl E. Smith Petroleum, Inc., Case No. 08-20022 (the “Bankruptcy Proceedings”). Pursuant to the Bankruptcy Proceedings, a subsidiary of NCE acquired a claim of an independent third party, and engaged in a bidding contest which resulted in the Court awarding NCE the bid on August 6, 2008, which was confirmed August 16, 2008, but various documents and instruments confirming the matter were not completed until September 19, 2008. Pursuant to the confirmed Plan of Reorganization, NCE paid all existing debt to third parties of approximately \$5 million, paid cash of \$7.3 million dollars to certain shareholders and paid or will pay approximately \$1.6 million dollars in fees and bankruptcy related costs.

In addition, the Company entered into several agreements in which the Company agreed to payout two former shareholders and a family member.

In the first agreement there were two shareholders to receive a total of \$1,760,000 less administrative costs incurred over \$500,000. The administrative costs incurred over \$500,000 were approximately \$1.2 million. The Company is to make payments to each former shareholder in the amount of \$1,000 a week for the next 17 years. However, before any payments are made, the Company is entitled to recover its \$1.2 million. Therefore, the first payments to the two shareholders will begin in 11.5 years. After deducting the administrative costs and imputing an interest rate of 8 percent the total amount the Company owes is approximately \$122,000.

The second agreement was in the amount of \$777,500 and stated the Company should make payments of \$7,500 a month for 60 months then the remaining balance of \$323,500 due. The Company imputed an interest rate of 8 percent and recorded a balance due of approximately \$605,000.

The third agreement was in the amount of \$800,000 and state the Company should make payments in the amount of 75% of available funds from the operation of the business. However, the payments do not begin until the second agreement is fully funded. The agreement further provides that is be paid within seven years. The Company imputed an interest rate of 8 percent of the amount and recorded a balance of approximately \$540,000.

The cash portion of the asset acquisition totaling approximately \$13.9 million dollars was or will be paid from existing working capital held by NCE. No material relationship existed, other than in respect to the transaction, among NCE and the various entities or their shareholders.

Pacific Pointe Retirement Inn

The Company leases and operates a retirement community in King City, Oregon, with a capacity of 114 residents.

Note C: Short-Term Note Receivable – Related Party

The Company has been developing a program to acquire and develop acreage and drill gas wells in the Fayetteville, Arkansas area and has been raising cash to achieve its objectives. Until such time as the funds are needed the Company has invested the funds in short term notes with related parties.

In July 2006, the Company made an unsecured \$1,377,000 loan to Eurenergy Resources Corporation (a company that is 20% owned by an entity deemed to be related to NCE). The loan has an annual interest rate of 8% with principal and interest payable within 30 days after demand, and if not sooner demanded, on July 17, 2007. Effective July 17, 2007 the existing accrued interest was added to the principal balance, which increased the principal balance to \$1,487,160, and the maturity date was extended to July, 17, 2009. All other terms of the note remain the same. As of September 30, 2008, the principal and accrued interest totaled \$1,635,423. In August 2008, the Company extended a line of credit to Eurenergy for operating purposes. As of September 30, 2008, the balance due on that line of credit was \$1.1 million. On September 30, 2008, all loans and accrued interest due from Eurenergy Resources Corporation to the Company totaled \$2.3 million.

In November 2007, the Company made an unsecured \$630,000 loan to Prime Income Asset Management, Inc., a related party. The loan has an annual interest rate of 8.5% with principal and interest payable within 30 days after demand. The note and accrued interest was paid on August 22, 2008.

On March 18, 2008, the Company sold 950,000 shares of common stock to a related party for \$2,850,000 after expenses.

The Company made an unsecured \$2,800,000 loan to Prime Income Asset Management, Inc., a related party. The loan has an annual interest rate of prime plus two percent with principal and interest payable within 30 days after demand, and if not sooner demanded, on March 6, 2009. The note and accrued interest was paid on August 22, 2008.

On May 9, 2008 the Company made a \$16,432,000 unsecured loan to Prime Income Asset Management, a related party. The note is payable on demand and bears interest at prime rate, as published in *The Wall Street Journal*, plus two percent. Prime repaid \$8,070,000 of the note leaving a balance, including accrued interest, of \$8,362,316 owed the Company. The Company used the repayment to acquire CESI.

Note D: Discontinued Operations

Gainesville Outlet Mall

The Gainesville Outlet Mall, which the Company acquired in 2003, has incurred both cash and accounting losses since its acquisition. The Company incurred operating losses of \$159,000 at the mall and recorded an impairment loss of \$314,000 in the quarter ended March 31, 2007. Subsequent to March 31, 2007 the Company did not fund any cash shortfalls incurred by the mall. Beginning in April 2007 the operating losses at the mall were funded by an unrelated third party who had guaranteed the bank debt. Effective December 31, 2007, the Company transferred all of its ownership in the mall and approximately 40 acres of undeveloped land to the unrelated third party. The chart below shows the operations of the Mall as of September 30, 2007.

| Discontinued Operations | Nine Months Ended September 30, 2007 |
|-------------------------------------|---|
| Revenue | \$ 542 |
| Operating expenses | <u>663</u> |
| Operating loss | (121) |
| Income (expense) | |
| Interest expense | (78) |
| Other income | <u>40</u> |
| Loss from continuing operations | (159) |
| Loss on sale of assets | <u>(314)</u> |
| Net loss on discontinued operations | <u>\$ (473)</u> |

Note E: Contingencies

The Company is involved in various lawsuits arising in the ordinary course of business. Management is of the opinion that the outcome of these lawsuits will have no material impact on the Company's financial condition, results of operations or liquidity.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Critical Accounting Policies and Estimates

The Company's discussion and analysis of its financial condition and results of operations are based upon the Company's Consolidated Financial Statements, which have been prepared in accordance with accounting principles generally accepted in the United States of America. Certain of the Company's accounting policies require the application of judgment in selecting the appropriate assumptions for calculating financial estimates. By their nature, these judgments are subject to an inherent degree of uncertainty. These judgments and estimates are based upon the Company's historical experience, current trends and information available from other sources that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying value of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates under different assumptions or conditions.

The Company believes the following critical accounting policies are more significant to the judgments and estimates used in the preparation of its consolidated financial statements. Revisions in such estimates are recorded in the period in which the facts that give rise to the revisions become known.

The Company's allowance for doubtful accounts receivable and notes receivable is based on an analysis of the risk of loss on specific accounts. The analysis places particular emphasis on past due accounts. Management considers such information as the nature and age of the receivable, the payment history of the tenant, customer or other debtor and the financial condition of the tenant, customer or other debtor. Management's estimate of the required allowance, which is reviewed on a quarterly basis, is subject to revision as these factors change.

Deferred Tax Assets

Significant management judgment is required in determining the provision for income taxes, deferred tax assets and liabilities and any valuation allowance recorded against net deferred tax assets. The future recoverability of the Company's net deferred tax assets is dependent upon the generation of future taxable income prior to the expiration of the loss carry forwards. The Company believes that it will generate future taxable income to fully utilize the net deferred tax assets.

Liquidity and Capital Resources

At September 30, 2008, the Company had current assets of \$12.6 million and current liabilities, of \$3.4 million.

Cash and cash equivalents at September 30, 2008 were \$677,000, as compared to \$172,000 at December 31, 2006.

Net cash used in operating activities was \$1.9 million for the nine months ended September 30, 2008. During the nine-month period, the Company had a net income from continuing operations of \$15.5 million.

Net cash provided by investing activities was \$1.5 million for the nine months ended September 30, 2008, consisting of short term loans to an affiliates of \$8.7 million net of repayments, \$11.2 million for the purchase of CESI, \$23.3 million before costs and expenses for the sale of mineral rights and the purchase of \$1.3 million of equipment at the Company's oil and gas operations.

Cash flows used in financing activities in the nine months ended September 30, 2008, were \$2.9 million.

Results of Operations

The Company reported a net profit (loss) of \$482,000 and \$15.5 million for the three and nine months ended September 30, 2008, as compared to \$105,000 and (\$328,000) for the three and nine months ended September 30, 2007.

For the three and nine months ended September 30, 2008, the Company recorded revenues of \$858,000 and \$2.2 million as compared to \$751,000 and \$2.2 million for the three and nine months ended September 30, 2007. The increase is due to the acquisition of the Carl E. Smith Companies.

For the three and nine months ended September 30, 2008, operating expenses were \$408,000 and \$1.0 million, as compared to \$294,000 and \$924,000 for the three and nine months ended September 30, 2007. The increase is due to the acquisition of the Carl E. Smith Companies.

General and administrative expenses for the three and nine months ended September 30, 2008 were \$108,000 and \$633,000 as compared to \$225,000 and \$699,000 for the same periods in 2007. 2007 includes \$29,000 for prior year income taxes. An overall reduction in administrative costs in the latter part of 2006 continued in 2007 and 2008.

For the three and nine months ended September 30, 2008, interest income was \$479,000 and \$729,000, as compared to \$28,000 and \$84,000 for the three and nine months ended September 30, 2007. The majority of the interest income is from current and former notes receivable from affiliated parties that are held by the Company.

There was no interest expense for the three months and \$230,000 for the nine months ended September 30, 2008, as compared to no interest expense for the three and nine months ended September 30, 2007.

Other income was \$45,000 and \$457,000 for the three and nine months ended September 30, 2008, compared to \$77,000 and \$142,000 for the three and nine month periods ended September 30, 2007. The income of the income represents cash received from receivables that were previously fully reserved.

Forward Looking Statements

“Safe Harbor” Statement under the Private Securities Litigation Reform Act of 1995: A number of the matters and subject areas discussed in this filing that are not historical or current facts deal with potential future circumstances, operations and prospects. The discussion of such matters and subject areas is qualified by the inherent risks and uncertainties surrounding future expectations generally, and also may materially differ from the Company’s actual future experience involving any one or more of such matters and subject areas relating to interest rate fluctuations, the ability to obtain adequate debt and equity financing, demand, pricing, competition, construction, licensing, permitting, construction delays on new developments, contractual and licensure, and other delays on the disposition, transition, or restructuring of currently or previously owned, leased or managed properties in the Company’s portfolio, and the ability of the Company to continue managing its costs and cash flow while maintaining high occupancy rates and market rate charges in its retirement community. The Company has attempted to identify, in context, certain of the factors that it currently believes may cause actual future experience and results to differ from the Company’s current expectations regarding the relevant matter of subject area. These and other risks and uncertainties are detailed in the Company’s reports filed with the Securities and Exchange Commission (“SEC”), including the Company’s Annual Reports on Form 10-K and Quarterly Reports on Form 10-Q.

Inflation

The Company’s principal source of revenue is rents from a retirement community and fees for services rendered. The real estate operation is affected by rental rates that are highly dependent upon market conditions and the competitive environment in the areas where the property is located. Compensation to employees and maintenance are the principal cost elements relative to the operation of this property. Although the Company has not historically experienced any adverse effects of inflation on salaries or other operating expenses, there can be no assurance that such trends will continue or that, should inflationary pressures arise, the Company will be able to offset such costs by increasing rental rates in its real estate operation.

Environmental Matters

The Company has conducted environmental assessments on most of its existing owned or leased properties. These assessments have not revealed any environmental liability that the Company believes would have a material adverse affect on the Company’s business, assets or results of operations. The Company is not aware of any such environmental liability. The Company believes that all of its properties are in compliance in all material respects with all federal, state and local laws, ordinances and regulations regarding hazardous or toxic substances or petroleum products. The Company has not been notified by any governmental authority and is not otherwise aware of any material non-compliance, liability or claim relating to hazardous or toxic substances or petroleum products in connection with any of its communities.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Interest Rate Risk

Nearly all of the Company’s debt is financed at fixed rates of interest. Therefore, the Company has minimal risk from exposure to changes in interest rates.

ITEM 4. CONTROLS AND PROCEDURES

As required by Rule 13(a)-15(b), the Company's management, including the principal executive officer, chief financial officer and principal accounting officer, conducted an evaluation as of the end of the period covered by this Report, of the effectiveness of the Company's disclosure controls and procedures as defined in Exchange Act Rule 13(a)-15(e). Based on that evaluation, the chief executive officer and the chief financial officer concluded that the Company's disclosure controls and procedures were effective as of the end of the period covered by this Report. As required by Rule 13(a)-15(d), the Company's management, including the chief executive officer, chief financial officer and principal accounting officer, also conducted an evaluation of the Company's internal controls over financial reporting to determine whether any changes occurred in the third fiscal quarter that materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting. Based on that evaluation, there has been no such change during the third fiscal quarter.

It should be noted that any system of controls, however well designed and operated, can only provide reasonable and not absolute assurance that the objectives of the system will be met. In addition, the design of any control system is based, in part, on certain assumptions about the likelihood of future events.

PART II: OTHER INFORMATION

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

During the period of time covered by this Report, New Concept Energy, Inc. did not repurchase any of its equity securities under any formal repurchase plan. The following table sets forth a summary for the quarter, indicating no repurchases were made under a formal program and that, at the end of the period covered by this Report, no specified number of shares may be yet be repurchased under any program in place.

| <u>Period</u> | <u>Total Number of Shares Purchased</u> | <u>Average Price Paid per Share</u> | <u>Total Number of Shares Purchased as Part of Publicly Announced Program</u> | <u>Maximum Number of Shares that May Yet be Purchased Under the Program^(a)</u> |
|----------------------------------|---|---|---|---|
| Balance as of June 30, 2008..... | 4 | \$ 3.54 | — | — |
| July 1-31, 2008..... | — | — | — | — |
| August 1-31, 2008..... | — | — | — | — |
| September 1-30, 2008 | — | — | — | — |
| Total | <u>4</u> | <u>\$ 4.15</u> | <u>—</u> | <u>—</u> |

- (a) As a courtesy to stockholders of less than 100 shares and to relieve such stockholders of having to pay a broker's commission, the Company, although not obligated to do so, has periodically repurchased its common stock at the then most recent closing price of the Company's common stock on the last trading day before the stock certificate(s) is (are) actually received by the Company from the stockholder. The number of such shares purchased in any period of time has been minimal. No shares were purchased during the quarter ended September 30, 2008.

ITEM 6. EXHIBITS

The following exhibits are filed herewith or incorporated by reference as indicated below.

| <u>Exhibit Designation</u> | <u>Exhibit Description</u> |
|--------------------------------|---|
| 3.1 | Articles of Incorporation of Medical Resource Companies of America (incorporated by reference to Exhibit 3.1 to Registrant's Form S-4 Registration Statement No. 333-55968 dated December 21, 1992) |
| 3.2 | Amendment to the Articles of Incorporation of Medical Resource Companies of America (incorporated by reference to Exhibit 3.5 to Registrant's Form 8-K dated April 1, 1993) |
| 3.3 | Restated Articles of Incorporation of Greenbriar Corporation (incorporated by reference to Exhibit 3.1.1 to Registrant's Form 10-K dated December 31, 1995) |
| 3.4 | Amendment to the Articles of Incorporation of Medical Resource Companies of America (incorporated by reference to Exhibit to Registrant's PRES 14-C dated February 27, 1996) |

**Exhibit
Designation**

Exhibit Description

- 3.5 Bylaws of Registrant (incorporated by reference to Exhibit 3.2 to Registrant's Form S-4 Registration Statement No. 333-55968 dated December 21, 1992)
- 3.6 Amendment to Section 3.1 of Bylaws of Registrant adopted October 9, 2003 (incorporated by reference to Exhibit 3.2.1 to Registrant's Form S-4 Registration Statement No. 333-55968 dated December 21, 1992)
- 3.7 Certificate of Decrease in Authorized and Issued Shares effective November 30, 2001 (incorporated by reference to Exhibit 2.1.7 to Registrant's Form 10-K dated December 31, 2002)
- 3.8 Certificate of Designations, Preferences and Rights of Preferred Stock dated May 7, 1993 relating to Registrant's Series B Preferred Stock (incorporated by reference to Exhibit 4.1.2 to Registrant's Form S-3 Registration Statement No. 333-64840 dated June 22, 1993)
- 3.9 Certificate of Voting Powers, Designations, Preferences and Rights of Registrant's Series F Senior Convertible Preferred Stock dated December 31, 1997 (incorporated by reference to Exhibit 2.2.2 of Registrant's Form 10-KSB for the fiscal year ended December 31, 1997)
- 3.10 Certificate of Voting Powers, Designations, Preferences and Rights of Registrant's Series G Senior Non-Voting Convertible Preferred Stock dated December 31, 1997 (incorporated by reference to Exhibit 2.2.3 of Registrant's Form 10-KSB for the fiscal year ended December 31, 1997)
- 3.11 Certificate of Designations dated October 12, 2004 as filed with the Secretary of State of Nevada on October 13, 2004 (incorporated by reference to Exhibit 3.4 of Registrant's Current Report on Form 8-K for event occurring October 12, 2004)
- 3.12 Certificate of Amendment to Articles of Incorporation effective February 8, 2005 (incorporated by reference to Exhibit 3.5 of Registrant's Current Report on Form 8-K for event occurring February 8, 2005)
- 31.1* Certification pursuant to Rule 13a-14 and 15d-14 under the Securities Exchange Act of 1934, as amended, of Principal Executive Officer and Chief Financial Officer
- 32.1* Certification of Principal Executive Officer and Chief Financial Officer pursuant to 18 U.S.C. § 1350

*Filed herewith.

SIGNATURES

Pursuant to the requirements of the Securities and Exchange Act of 1934, Registrant has duly caused this Report to be signed on its behalf by the undersigned, thereunto duly authorized.

New Concept Energy, Inc.

Date: November 14, 2007

By: /s/ Gene S. Bertcher
President and
Chief Financial Officer

**PRINCIPAL EXECUTIVE OFFICER AND CHIEF FINANCIAL OFFICER'S
RULE 13a-14(a)/15d-14(a) CERTIFICATION**

I, Gene S. Bertcher, certify that:

- 1) I have reviewed this quarterly report on Form 10-Q of New Concept Energy, Inc.;
- 2) Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made in light of the circumstances under which such statements were made, and is not misleading with respect to the period covered by this report;
- 3) Based on my knowledge, the financial statements and other financial information included in this report fairly present, in all material respects, the financial condition, results of operations and cash flows of the Registrant as of and for the periods presented in this report;
- 4) I am responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13-15(e) and 15(d)-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15(d)-15(f)) for the Registrant and have:
 - (a) Designed such disclosure controls and procedures, or used such disclosure controls and procedures to be designed under my supervision, to ensure that material information relating to the Registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this quarterly report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under my supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principals;
 - (c) Evaluated the effectiveness of the Registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the controls and procedures as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the Registrant's internal control over financial reporting that occurred during the Registrant's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, the Registrant's internal control over financial reporting.
- 5) I have disclosed, based on my most recent evaluation of internal control over financial reporting, to the Registrant's auditors and the audit committee of Registrant's board of directors (or persons performing the equivalent functions):

(a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Registrant's ability to record, process, summarize and report financial information; and

(b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Registrant's internal controls.

Dated: November 14, 2007

/s/ Gene S. Bertcher
Gene S. Bertcher, President and
Chief Financial Officer (Principal Executive and
Financial Officer)

